

Dynamic Modeling and Control

- A collaboration between Control group (F. Jabbari) and Dynamics Modeling Program of NFCRC (J. Brower, ...)

Challenge

- High fidelity dynamic models for design of reliable and high quality distributed power generation
- Integration with power electronics for grid connection or direct supply
- Optimized performance

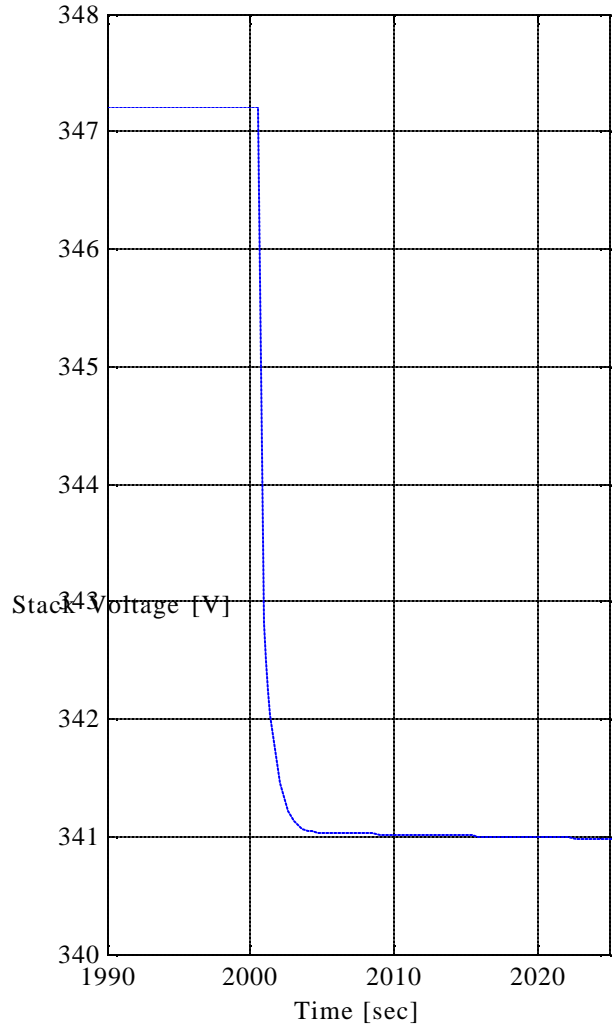
Control:

- Interactions with inverter/converter and load (specs)
- Study of FC sensitivities (actuators): fast dynamics (seconds)
 - Inlet conditions
 - flow rates
 - composition
- Long term thermal transient (runaway): stability, slow time scale dynamics (100's second)

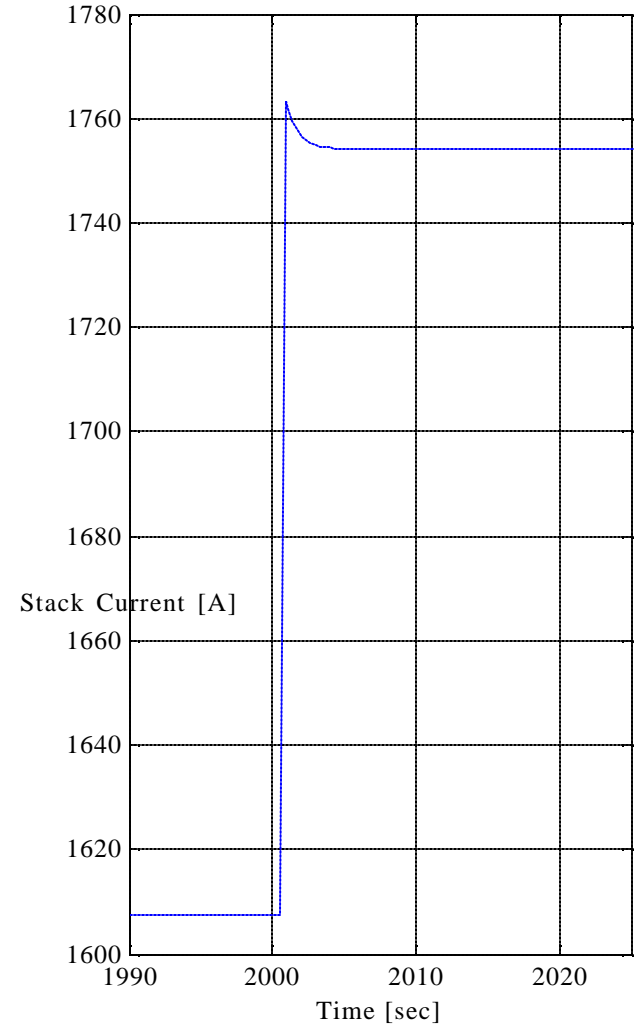
Status

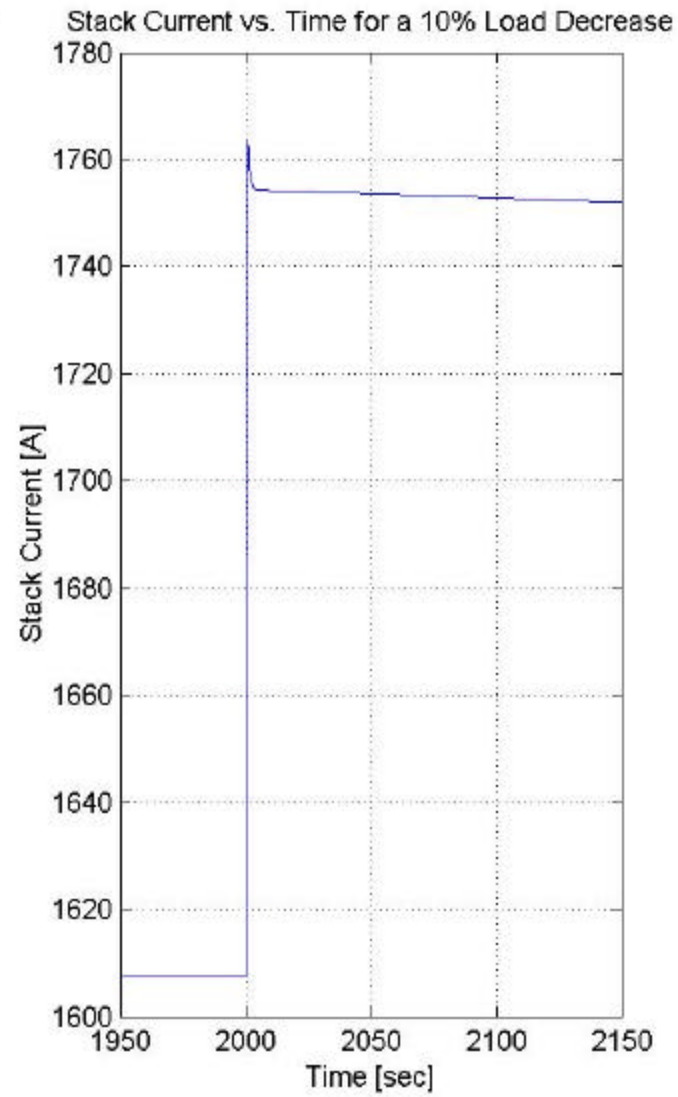
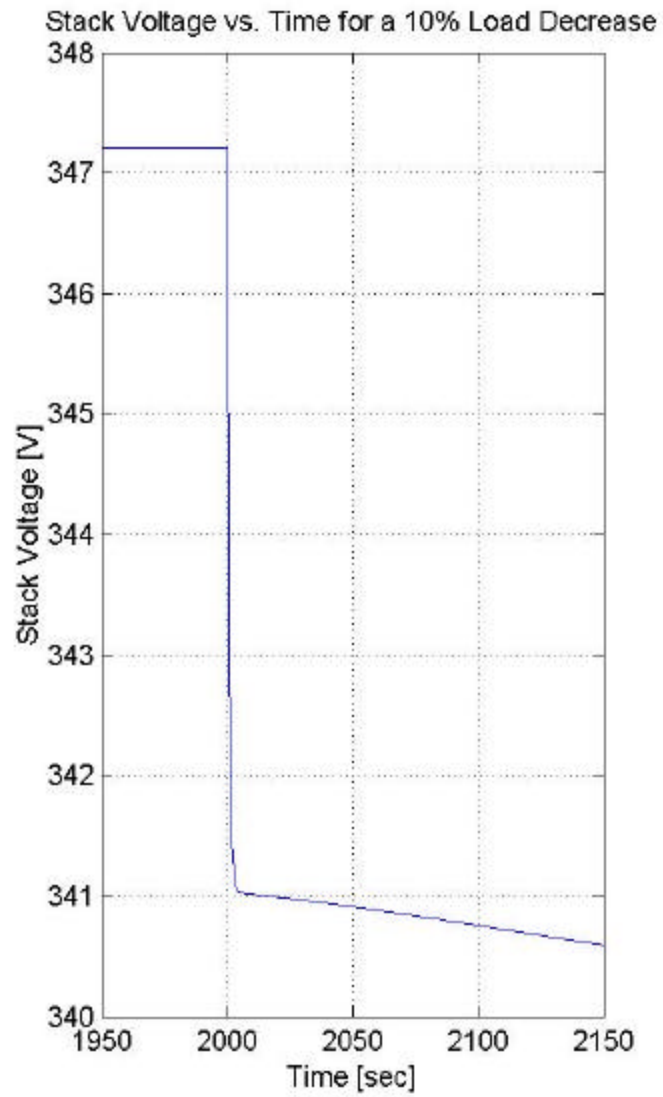
- SIMULINK environment
- Main assumptions: quasi-steady state electro-chemical (e.g., no intermediate species, etc)
- No turbulence! Focus on the the essential FC features (Nernst, voltage losses, species concentrations and momentum)

Stack Voltage vs. Time for a 10% Load Decrease

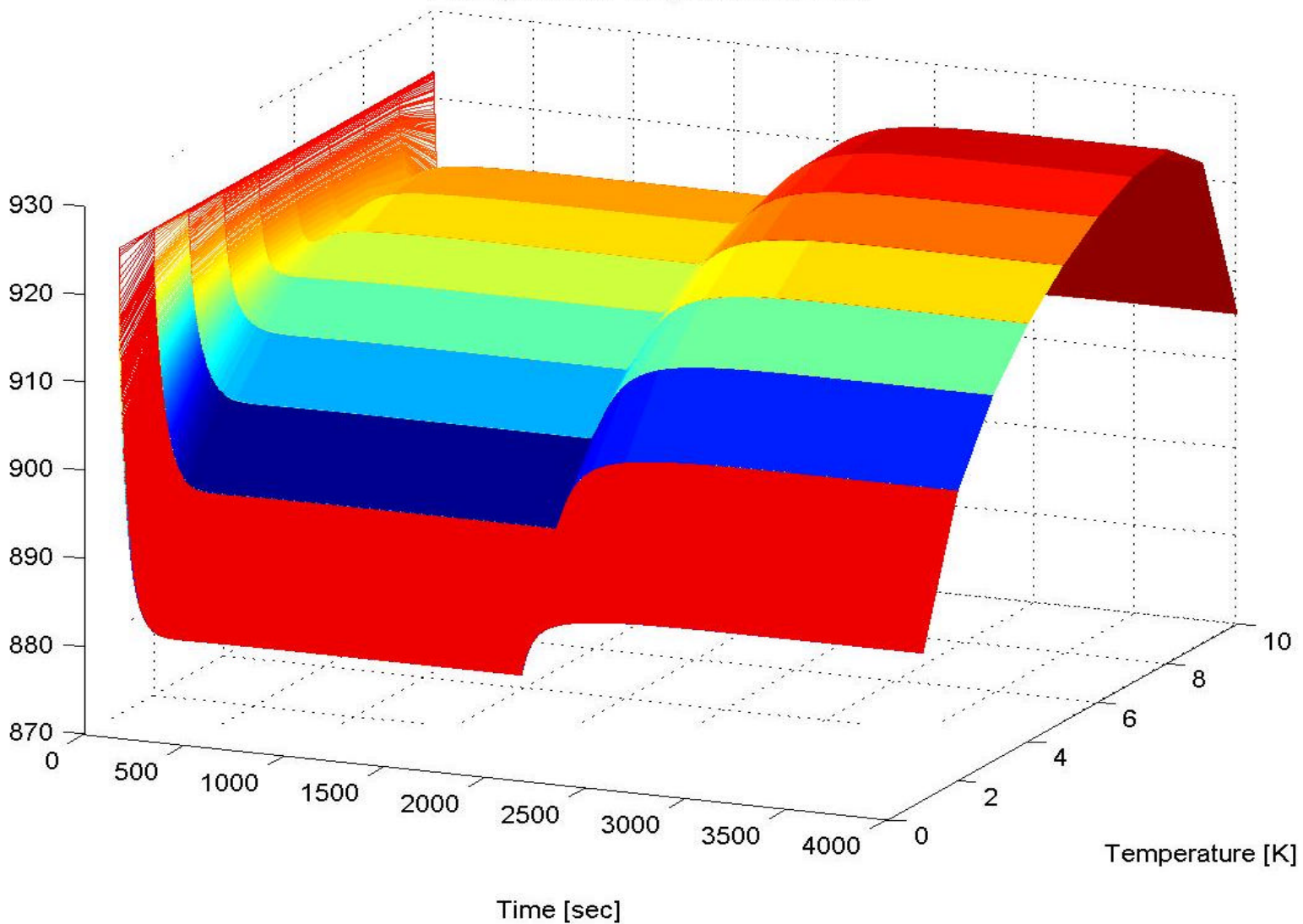


Stack Current vs. Time for a 10% Load Decrease

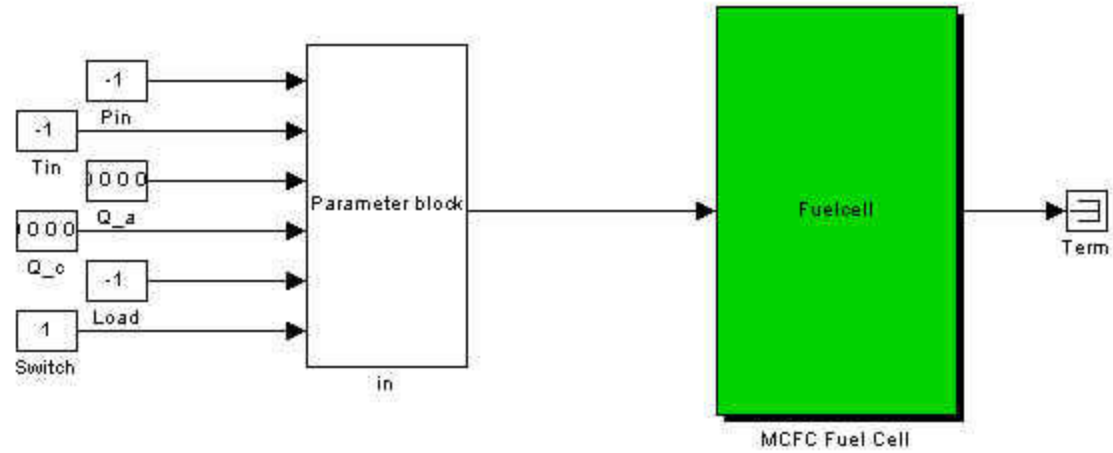




Average Nodal Temperature vs. time



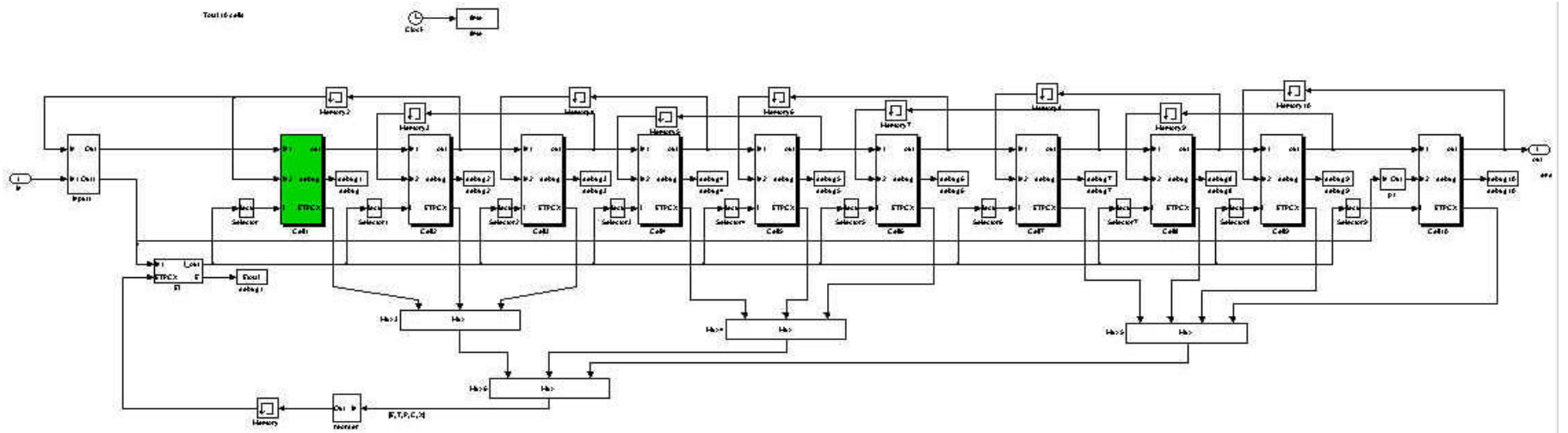
GUI for Mode



Model Info
This MCFC Model includes convective heat transfer at the ends of the control volume, thus all control volumes are not interchangeable, first and last control volumes are unique and must be change accordingly.
11-Sep-2000 16:34:22
Administrators: Jonathan Mason and Don Zhang
1.363



Nodal Layout of Model



Sub Nodal Components (Anode, Cathode, Electrolyte, etc)

