
Control of Fuel Processor for Hydrogen Generation in Fuel Cell Applications

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Problem—Hydrogen Supply

On-board storage (“direct”)

- **Cryogenic (liquid) hydrogen**
Liquifying hydrogen is expensive and storing this extremely cold fuel on a vehicle is difficult.
- **Pressurized (gaseous) hydrogen**
Requires significant energy for compression, stringent safety precautions and bulky, heavy and expensive storage tanks.
- **Metal hydride or Carbon nanofiber storage**
New technology far from commercial development.

Adams et al., “The Development of Ford’s P2000 Fuel Cell Vehicle,” SAE 2000-01-1061

Table 5. Direct Hydrogen Fuel Storage Options (for equivalent vehicle range).

	System Weight (kg)	System Volume (liters)
Compressed Gas (5,000 psia)	50	330
Cryogenic Liquid	45	190
Metal Hydride	200 - 600	180
Gasoline	50	70

Onboard fuel processors (“reformer”)

Convert hydrocarbon fuel, such as methanol or gasoline, to a H₂ rich gas.

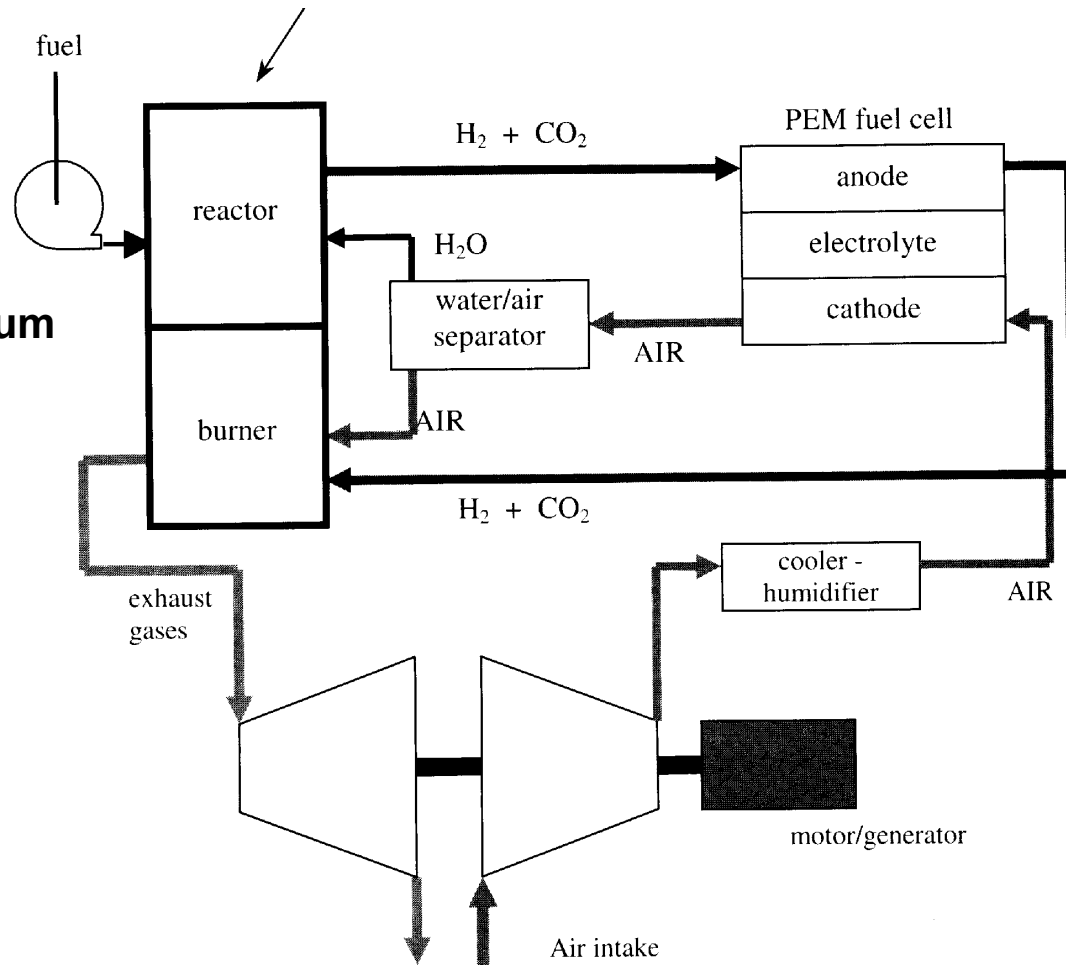
On-Board Reforming

- **Advantage:** Widely Available, Inexpensive, Consumer Acceptance, Fuel Flexibility
- Liquid Fuels From Petroleum and/or Other Sources (e.g, Ethanol)
- Natural gas
 - Large potential reserves, distributed worldwide
- H₂ From Catalytic Partial OXidation (CPOX)
 - Partial Oxidation: $\text{CH}_4 + 0.5\text{O}_2 + \text{Heat} = \text{CO} + 2\text{H}_2$ (at 700°)
 - Total Oxidation: $\text{CH}_4 + 2\text{O}_2 + \text{Heat} = \text{CO}_2 + 2\text{H}_2\text{O}$
 - Water-Gas Shift: $\text{CO} + \text{H}_2\text{O} = \text{CO}_2 + \text{H}_2$
 - Autothermal point balances heat input/output
 - 0.25-0.5 % (2500-5000 ppm) of CO remains in the feed
 - Unacceptable performance if CO% is 0.001% (10ppm)
- Preferential Oxidation (PrOX) is needed!!
 - Precise Control of O₂ feed for the CO oxidation
 - Any extra O₂ will react with H₂ (loss of fuel)

Integrated FPS+FCS+CBrn

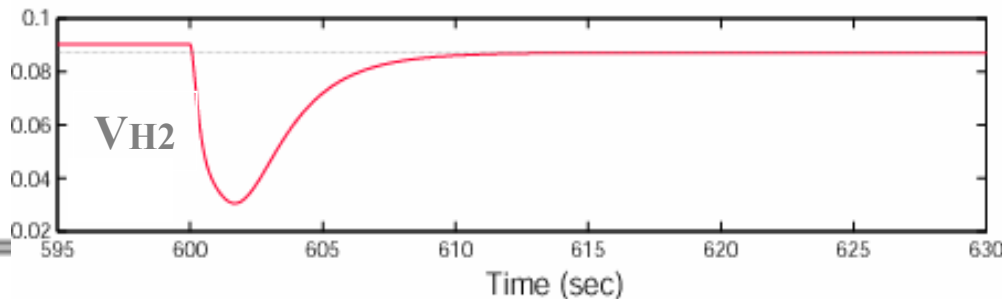
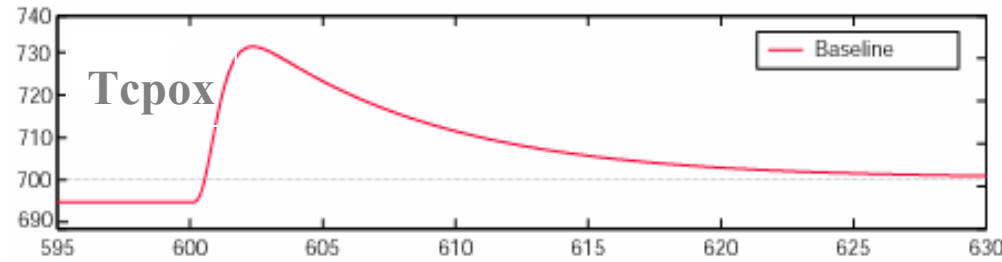
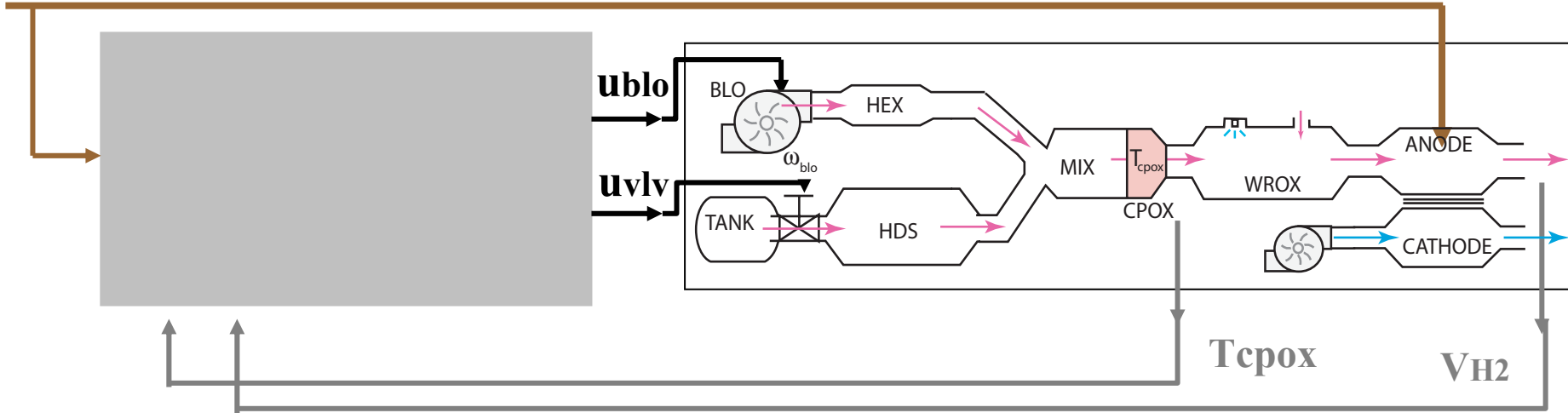
**Burn the excess H₂ (Catalytic burner)
use the heat for
(i) heating (or vaporizing) the fuel
(ii) recover power through TC**

**Highly coupled system with non-minimum
phase response → very slow start-up**



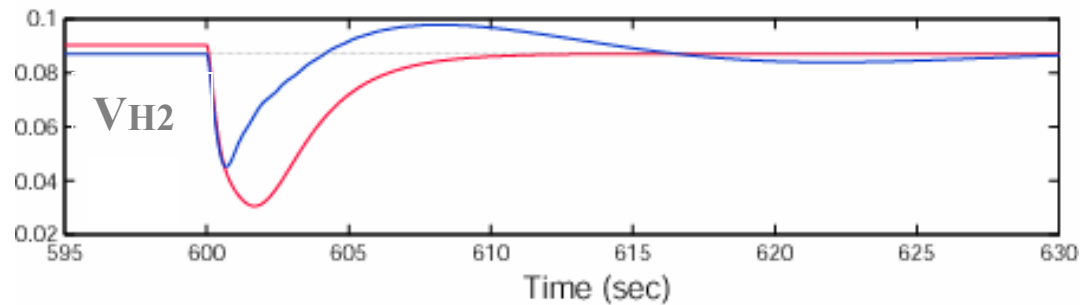
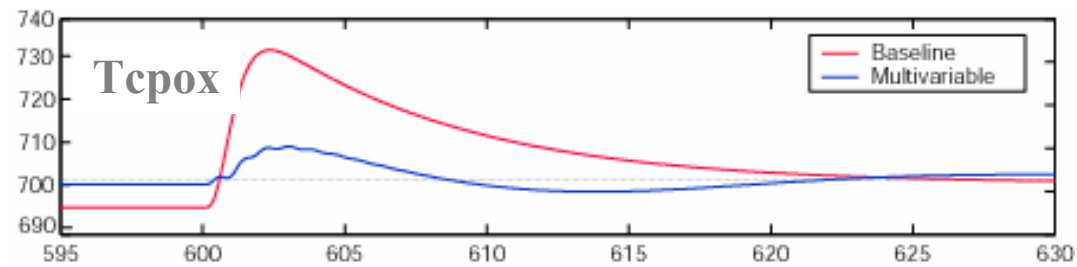
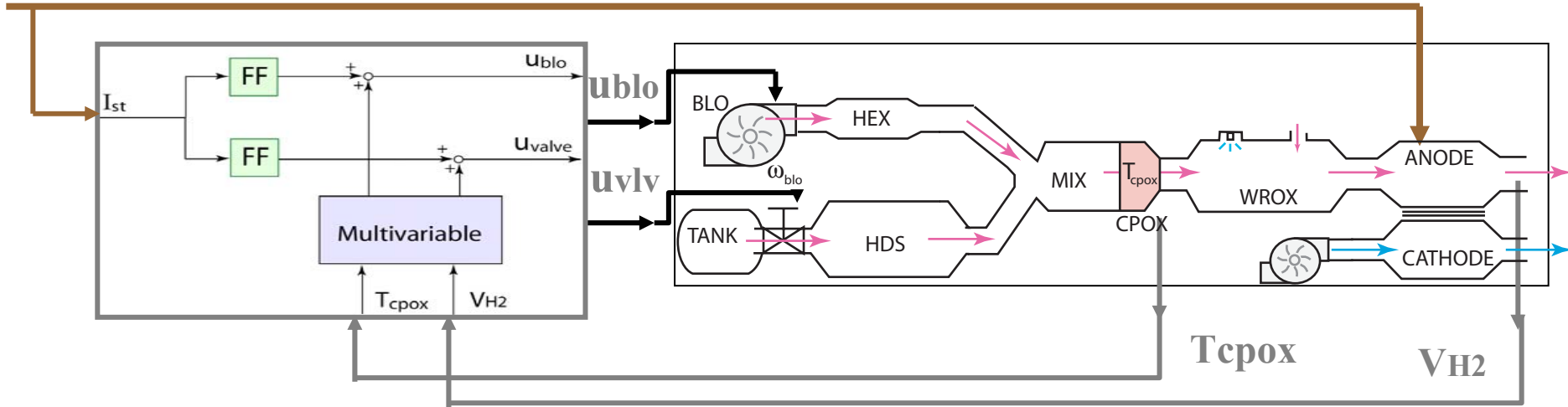
Baseline Controller

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Multivariable Controller

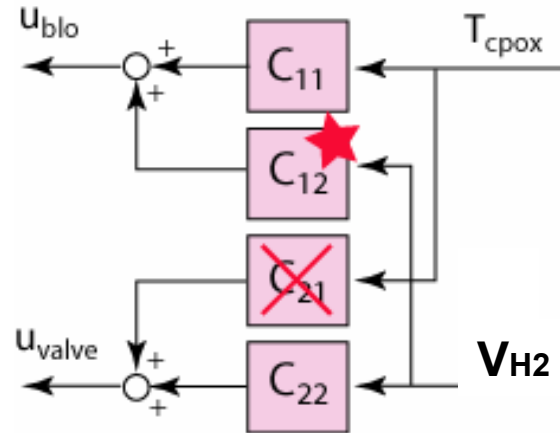
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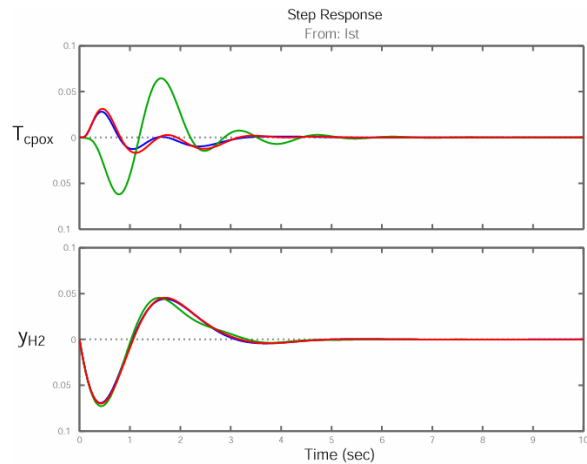
Analysis of MIMO Controller

$$\begin{bmatrix} u_{blo} \\ u_{valve} \end{bmatrix} = \begin{bmatrix} C_{11} & C_{12} \\ C_{21} & C_{22} \end{bmatrix} \begin{bmatrix} T_{cpox} \\ V_{H2} \end{bmatrix}$$

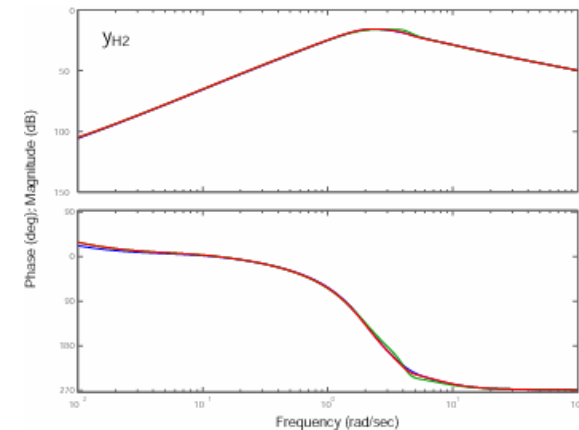
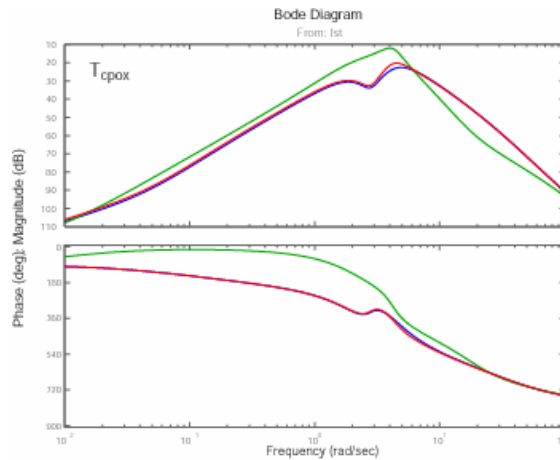
$$\begin{bmatrix} C_{11} & C_{12} \\ C_{21} & C_{22} \end{bmatrix} \quad \begin{bmatrix} C_{11} & 0 \\ 0 & C_{22} \end{bmatrix} \quad \begin{bmatrix} C_{11} & C_{12} \\ 0 & C_{22} \end{bmatrix}$$



C12 term is important



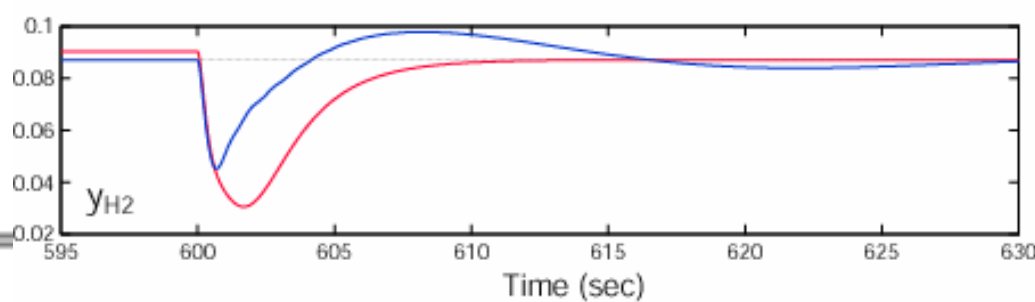
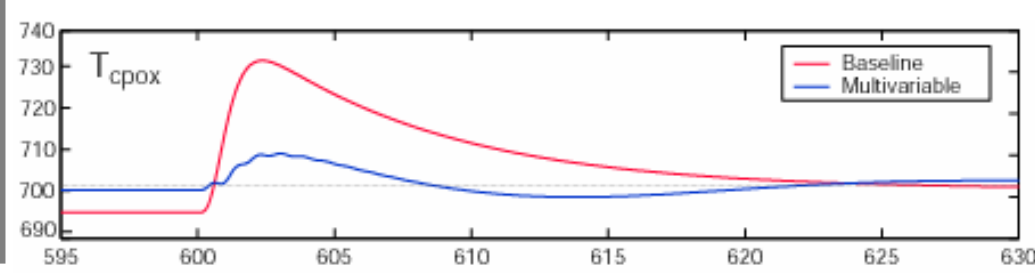
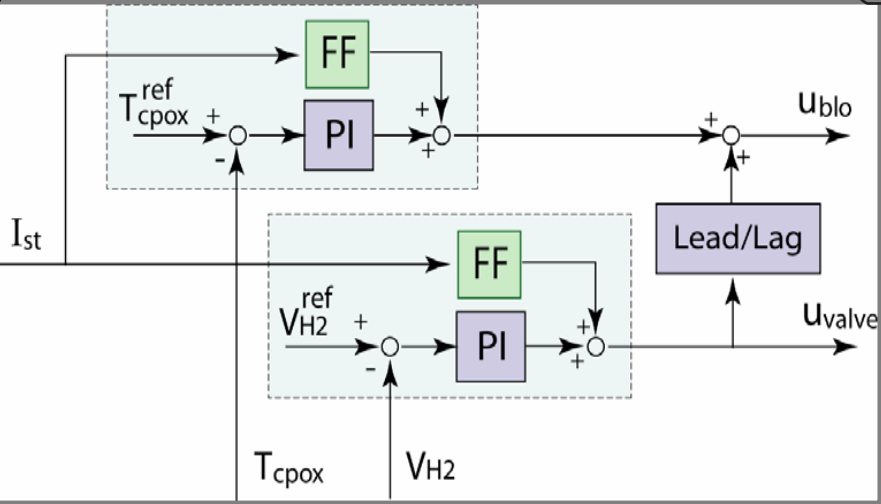
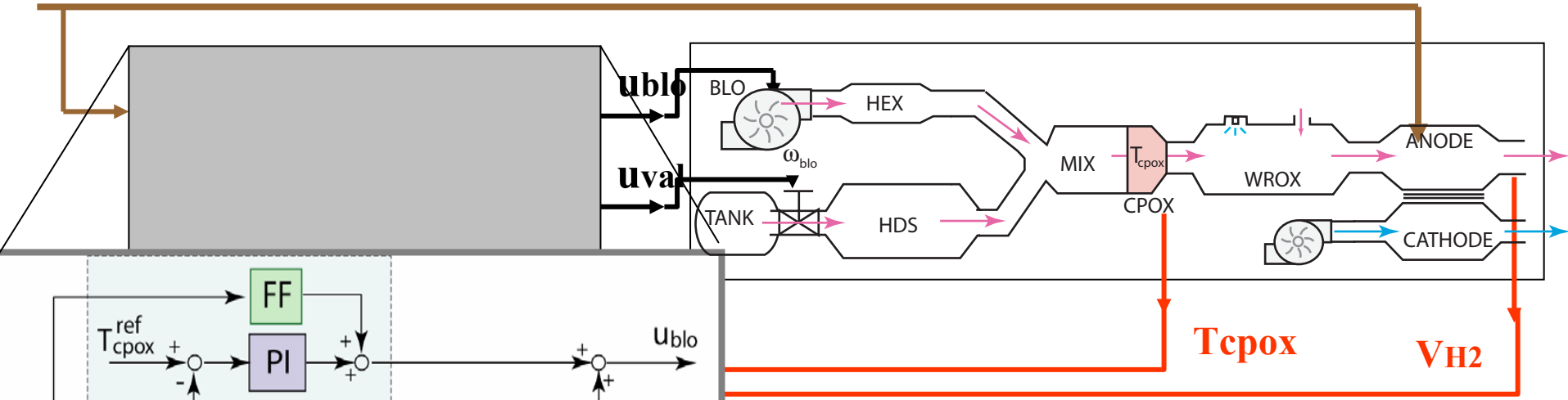
Closed-loop step response



Closed-loop frequency response

Multivariable Controller \rightarrow Coordination

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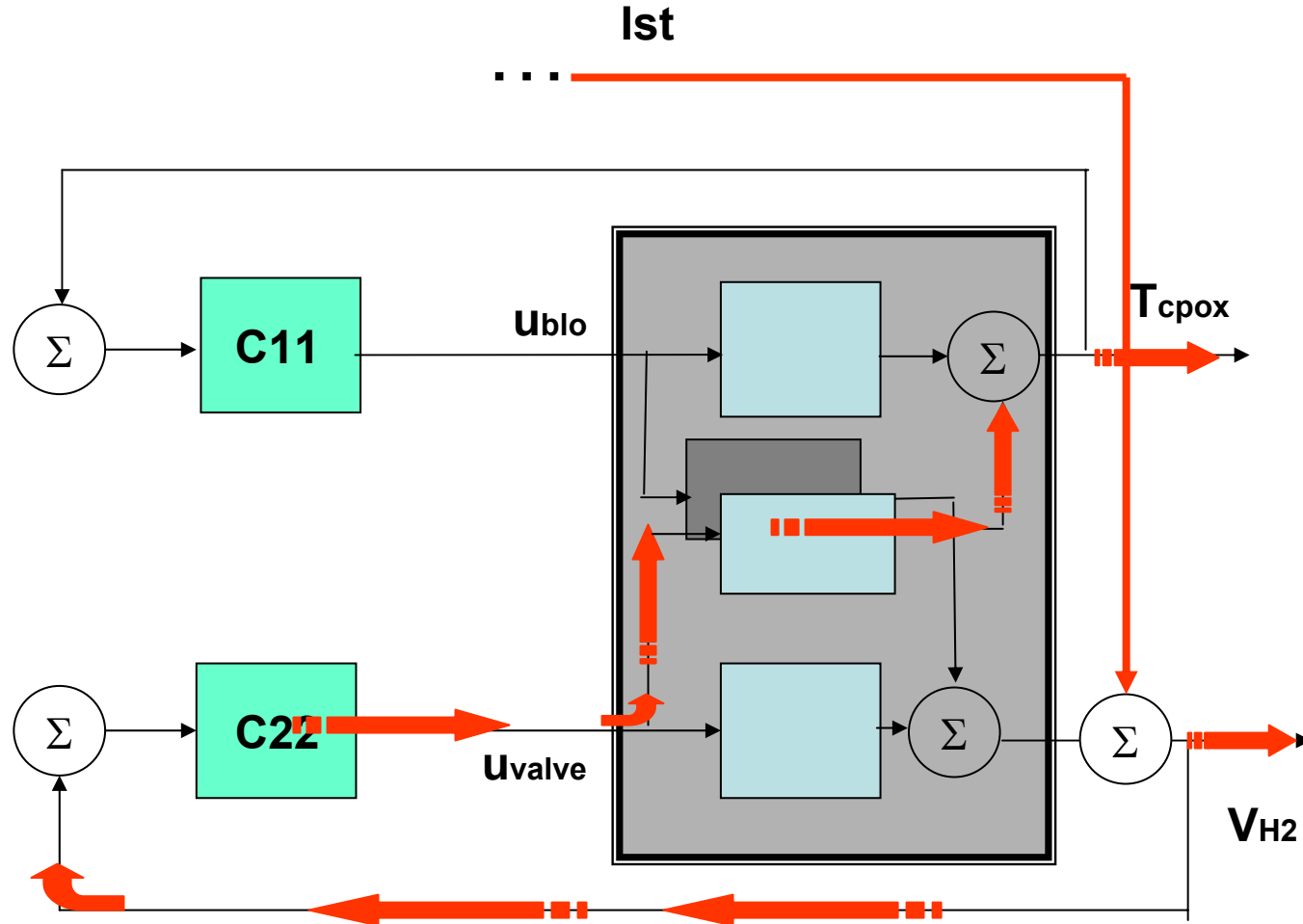
Analysis of the FPS+FC Interaction

The current command affects hydrogen...

The error in hydrogen is detected by the controller through the C22 (typically a PI controller).

The fuel valve tries to compensate for the detected hydrogen error

... and causes a disturbance to the T_{cpx} through the P12 plant interaction



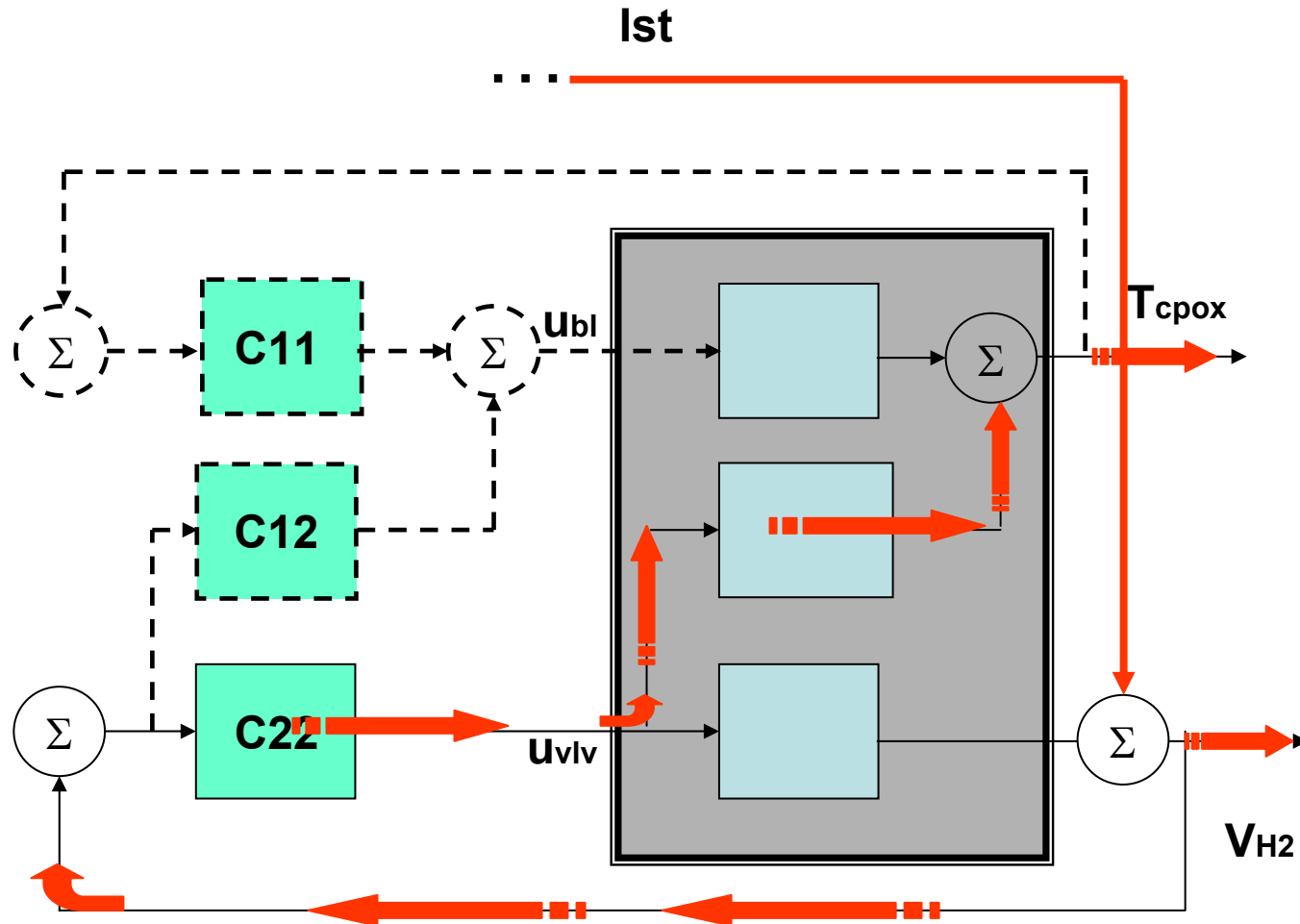
Analysis of the FPS+FC Interaction (cont.)

... and causes a disturbance to the T_{cpox} through the P12 plant interaction

The T_{cpox} perturbation is detected by the PI controller in C11

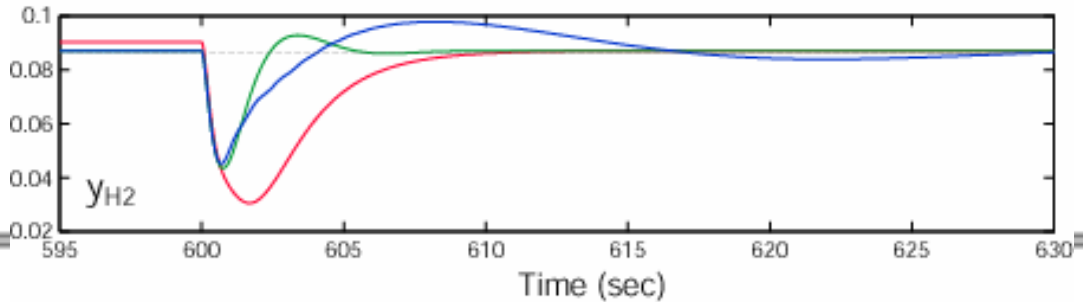
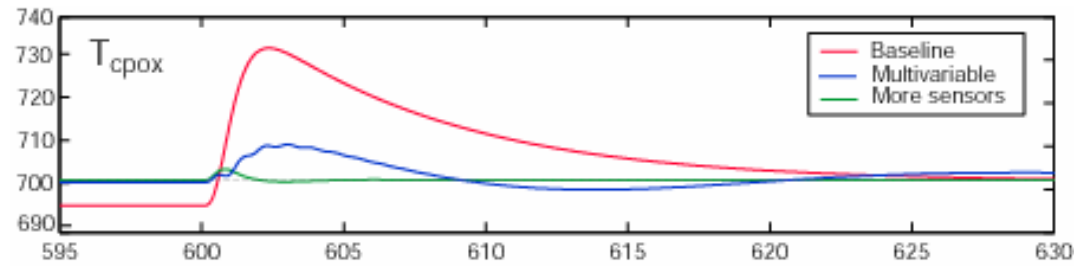
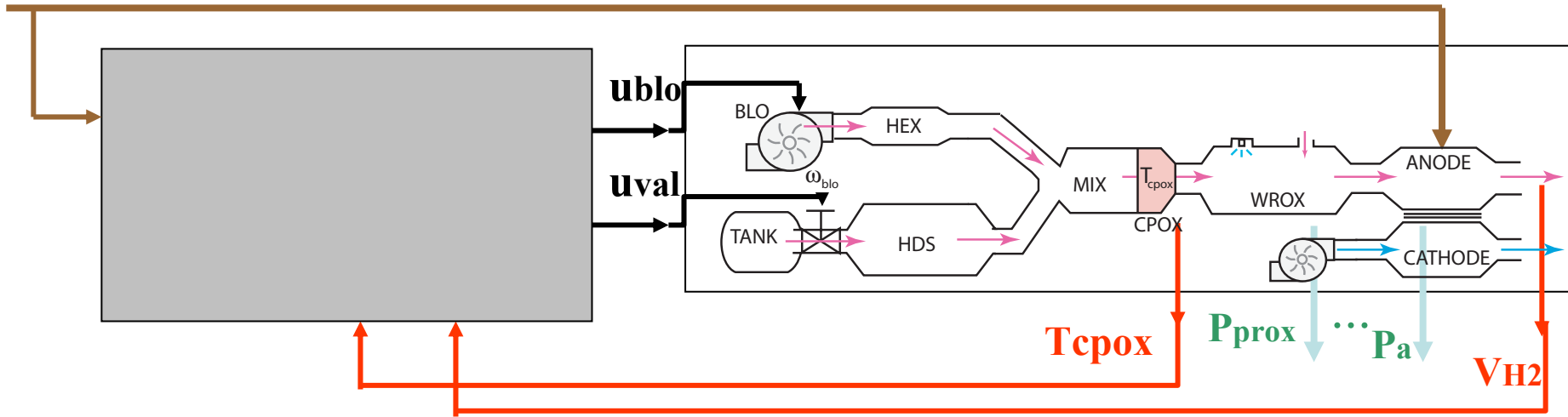
That energizes the blower signal which eventually rejects the P12 disturbance.

... for faster response, one can use a direct command to the blower signal based on the fuel valve excursion. This is accomplished by the C12 term!!



Adding Measurements from FPS \rightarrow Robustness+Performance

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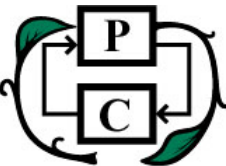


Fuel Cell Control Test Station

Designed by [The Schatz Energy Research Center \(SERC\)](#)
Humboldt State University, Arcata, CA

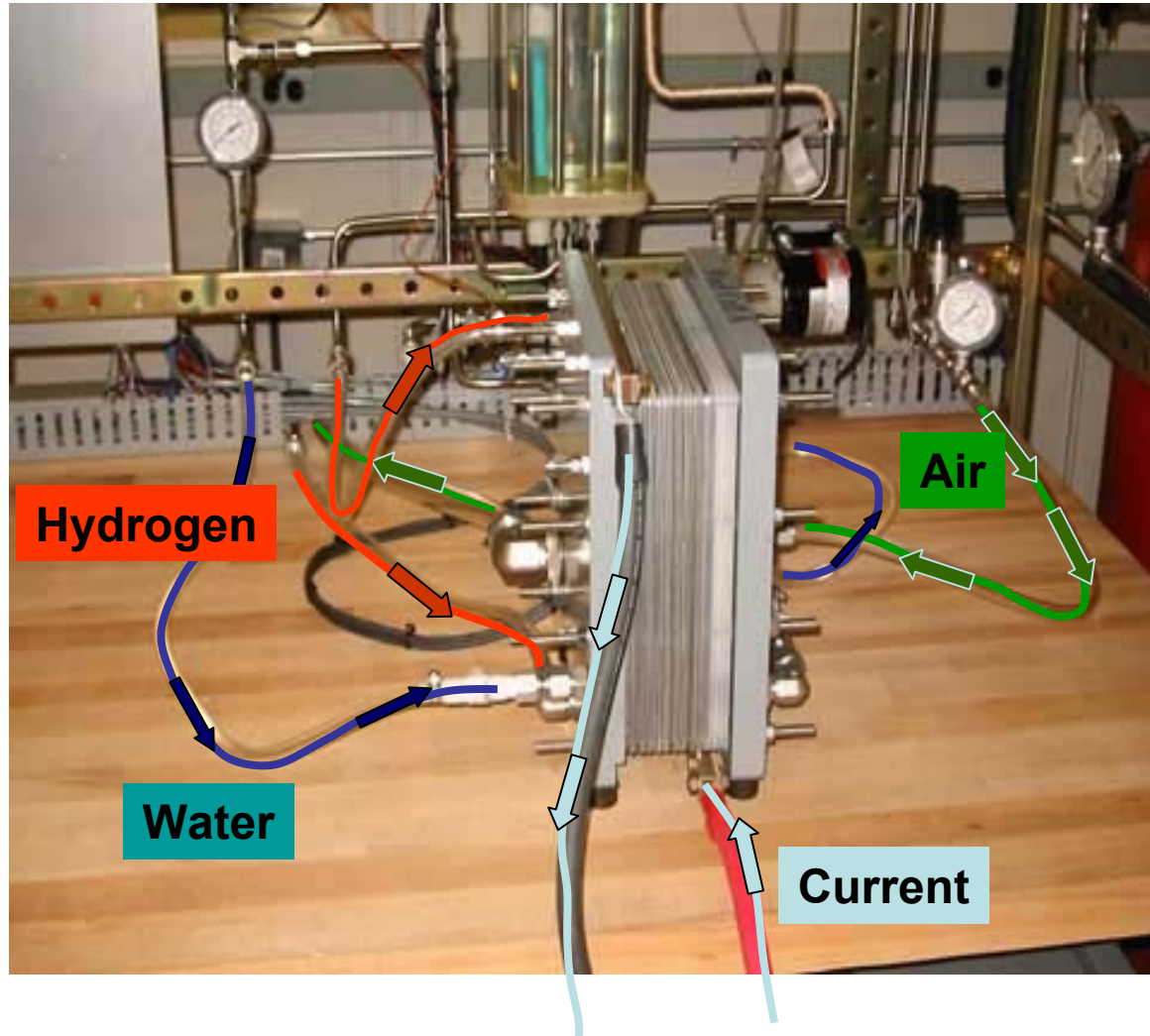


1082 WE Lay Auto Lab



Powertrain
Control Lab

PEM Fuel Cell (2.4 kW)



Fuel Cell Control Test Station

Hydrogen Sensor

Thermal Management

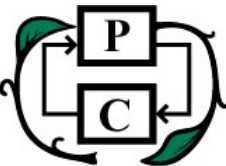
Data-Acquisition with LabView

Mass Air Controllers

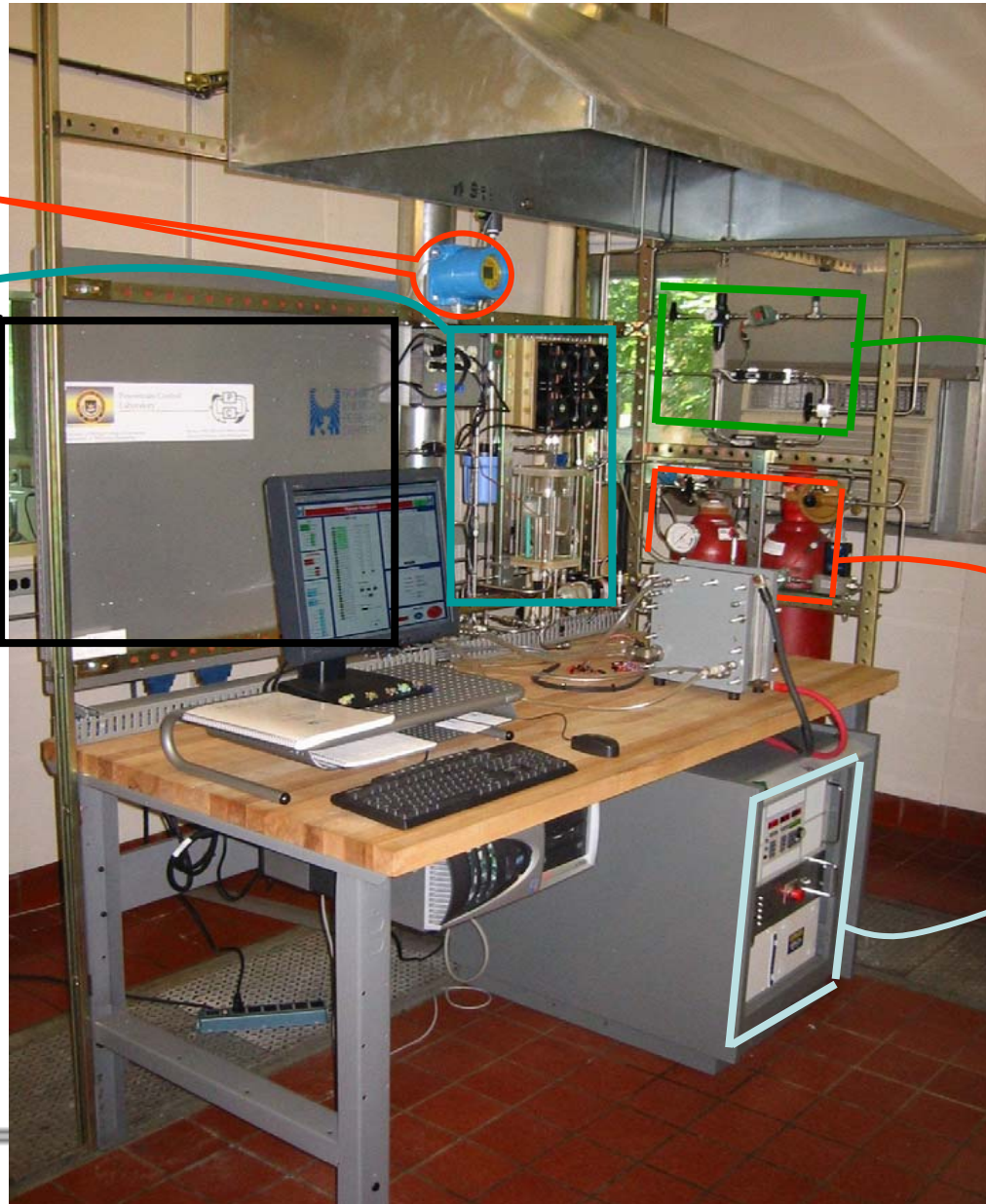
Hydrogen Storage and Pressure Regulation

Controllable Load

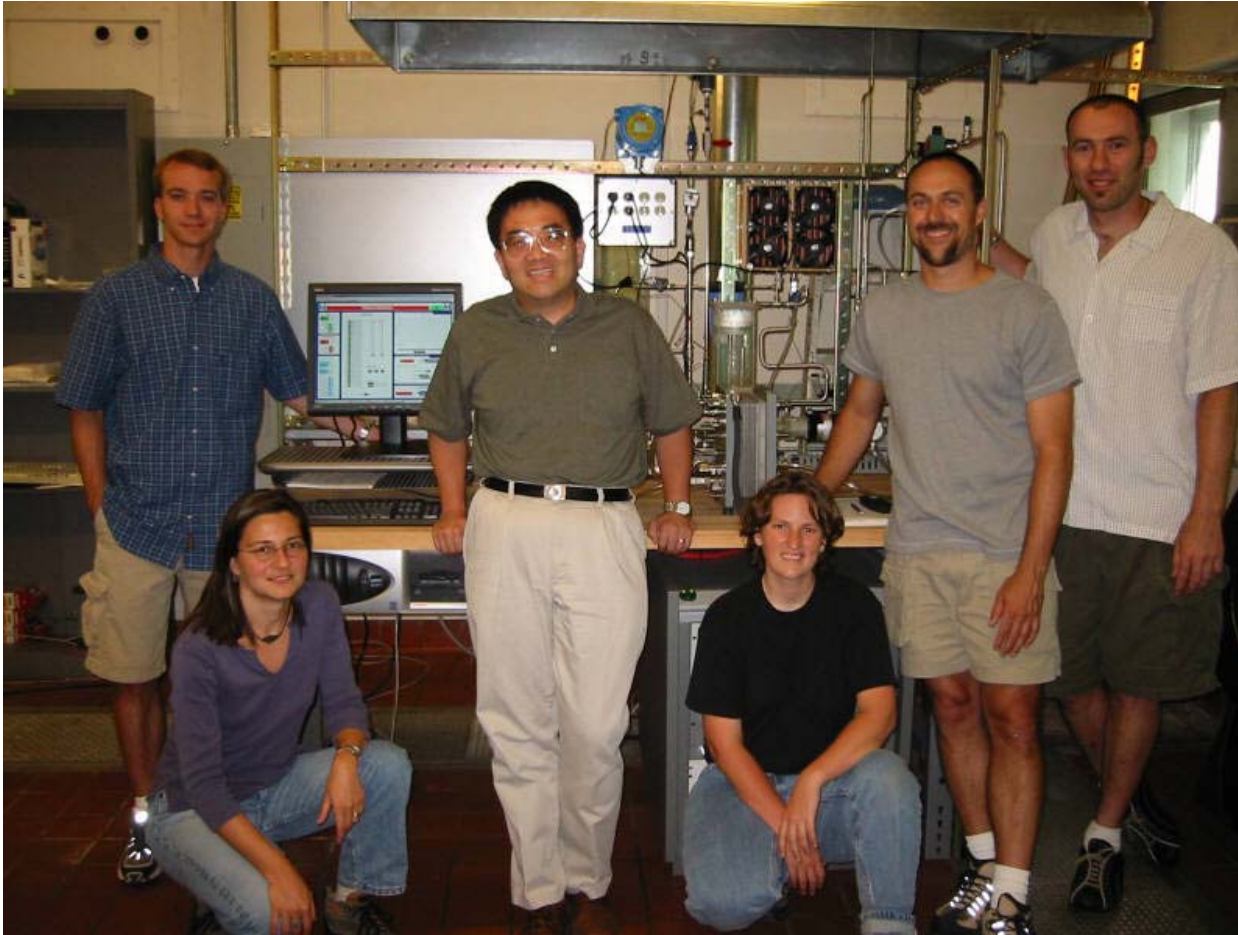
1082 WE Lay Auto Lab



Powertrain Control Lab



Thanks!!!



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